t Updat	ed: July 6,	2023	ementation Schedule (EL 1167) ecision Statement from the Canadian Environmental Assessment Agency (CEAA).				
Sort	Condition	Торіс	Condition Description	Activity to Comply/Verification	As needed or deliverable	Status/Start Date	End Date
1	2.1	General	The Proponent shall ensure that its actions in meeting the conditions set out in this Decision Statement during all phases of the Designated Project are considered in a careful and precautionary manner, promote sustainable development, are informed by the best information and knowledge available at the time the Proponent takes action, including community and Indigenous traditional knowledge, are based on methods and models that are recognized by standard-setting bodies, are undertaken by qualified individuals, and have applied the best available economically and technically feasible technologies.	All project related activities will be conducted in a careful and precautionary manner using best available and technically feasible technologies including community and Indigenous traditional knowledge, based on methods and models that are recognized by standard-setting bodies, are undertaken by qualified individuals.	As needed	Closed	Closed
2	2.2	General		All Designated Project related activities will be carried out as defined in condition 1.9.	As needed	Closed	Closed
3	2.3	Consultation	1.9 of the Decision Statement. The Proponent shall, where consultation is a requirement of a condition set out in the Decision Statement:		Heading	Heading	Headir
4	2.3.1	Consultation	Provide a written notice of the opportunity for the party or parties being consulted to present their views and information on the subject of the consultation;	For the 2023 exploration activities, ExxonMobil has provided information and solicited feedback from various government agencies and external parties including the following: • Canada-Newfoundland and Labrador Offshore Petroleum Board (C-NLOPB); • Impact Assessment Agency of Canada (IACC); • Department of Fisheries and Oceans (DFO); • Environment and Climate Change Canada- Canadian Wildlife Services division (ECCC-CWS); • Commercial Fisheries Stakeholders, and • Indigenous Groups.	As needed	Closed	Closed
5	2.3.2	Consultation	Provide sufficient information on the scope and the subject matter of the consultation in a period of time that allows the party or parties being consulted, to prepare their views and information;	Various plans and follow-up programs have and will continue to be developed by ExxonMobil in consultation with various regulators, organizations and subject matter experts. Draft copies of these plans/programs will be provided to the various groups for review. Based upon the feedback provided, the plans will be updated accordingly in advance of implementation.	As needed	Closed	Closed
6	2.3.3	Consultation	Undertake an impartial consideration of all views and information presented by the party or parties being consulted on the subject matter of the consultation; and	Various plans and follow-up programs have and will continue to be developed by ExxonMobil in consultation with various regulators, organizations and subject matter experts. Draft copies of these plans/programs will be provided to the various groups for review. Based upon the feedback provided, the plans will be updated accordingly in advance of implementation.	As needed	Closed	Close
7	2.3.4	Consultation	Advise in a timely manner the party or parties being consulted on how the views and information received have been considered by the Proponent.	Various plans and follow-up programs have and will continue to be developed by ExxonMobil in consultation with various regulators, organizations and subject matter experts. Draft copies of these plans/programs will be provided to the various groups for review. Based upon the feedback provided, the plans will be updated accordingly in advance of implementation.	As needed	Closed	Close
8	2.4	Consultation + Indigenous Group Engagement	The Proponent shall, where consultation with Indigenous groups is a requirement of a condition set out in this Decision Statement, communicate with each Indigenous group with respect to the manner by which to satisfy the consultation requirements referred to in condition 2.3, including methods of notification, the type of information and the period of time to be provided when seeking input, the process to be used by the Proponent to undertake impartial consideration of all views and information presented on the subject of the consultation, the period of time to advise Indigenous groups of how their views and information were considered by the Proponent and the means by which Indigenous groups will be advised.	Consultation with Indigenous Groups has been ongoing since 2017. A consistent approach has and will continue to be implemented through the use of a single point of contact for all interactions/communications.	As needed	Closed	Close
9	2.5	Follow up	The Proponent shall, where a follow-up program is a requirement of a condition set out in this Decision Statement, determine the following information, for each follow-up program:		Heading	Heading	Headir

	ed: July 6, 2		plementation Schedule (EL 1167)				
nmitments b	elow stem from t	the Conditions in the	Decision Statement from the Canadian Environmental Assessment Agency (CEAA).				
Sort	Condition	Торіс	Condition Description	Activity to Comply/Verification	As needed or deliverable	Status/Start Date	End Dat
10	2.5.1	Follow up	The methodology, location, frequency, timing and duration of monitoring associated with the follow-up program as necessary to verify the accuracy of the environmental assessment predictions as they pertain to the particular condition and to determine the effectiveness of any mitigation measure(s);	The methodology, location, frequency and duration of monitoring for the follow-up program are specified in the associated follow-up plans (seabird monitoring plan, marine mammal monitoring plan, sound monitoring plan and drilling discharges follow-up program).	Deliverable	Closed	Closed
11	2.5.2	Follow up	the scope, content and frequency of reporting of the results of the follow-up program;	The scope, monitoring and frequency of reporting for the follow-up program will be specified in the associated follow-up plans (seabird monitoring plan, marine mammal monitoring plan, sound monitoring plan and drilling discharges follow-up or orgram).	Deliverable	Closed	Closed
12	2.5.3	Follow up	the levels of environmental change relative to baseline conditions and predicted effects as described in the environmental impact statement, that would require the Proponent to implement modified or additional mitigation measure(s), including instances where the Proponent may be required to stop Designated Project activities; and	The levels that would require additional mitigation are specified in the associated follow-up plans (seabird monitoring plan, marine mammal monitoring plan, sound monitoring plan and drilling discharges follow-up program).	Deliverable	Closed	Closed
13	2.5.4	Follow up	the technically and economically feasible mitigation measures to be implemented by the Proponent if monitoring conducted as part of the follow- up program shows that the levels of environmental change have reached or exceeded the limits referred to in condition 2.5.3.	The mitigation measures to be implemented are, where possible, specified in the associated follow-up plans (seabird monitoring plan, marine mammal monitoring plan, sound monitoring plan and drilling discharges follow-up program).	Deliverable	Closed	Closed
14	2.6	Follow up	The Proponent shall submit the information referred to in condition 2.5 to the Board prior to the implementation of each follow-up program. The Proponent shall update that information in consultation with relevant authorities during the implementation of each follow-up program, and shall provide the updated information to the Board within 30 days of the information being updated.	The follow-up plans (seabird monitoring plan, marine mammal monitoring plan, sound monitoring plan and drilling discharges follow-up program) were submitted to the Board prior to their implementation.	Deliverable	Closed	Closed
15	2.7	Follow up	The Proponent shall, where a follow-up program is a requirement of a condition set out in this Decision Statement:		Heading	Heading	Headin
16	2.7.1	Follow up	conduct the follow-up program according to the information determined pursuant to condition 2.5;	ExxonMobil will complete the following programs: • Fish and Fish Habitat – Synthetic-based Drilling Fluid Measurement • Fish and Fish Habitat – Drilling Discharges Follow-up Program • Marine Mammals and Sea Turtles – Marine Mammal Monitoring Program • Marine Mammals and Sea Turtles – Sound Sonitoring Program • Birds - Seabird Monitoring Program	Deliverable	Open	Open
17	2.7.2	Follow up	undertake monitoring and analysis to verify the accuracy of the environmental assessment as it pertains to the particular condition and/or to determine the effectiveness of any mitigation measure(s);	Results from the shows referenced engrances will be available on the ExvonMobil external website for viewing ExxonMobil will complete the following programs: • Fish and Fish Habitat – Synthetic-based Drilling Fluid Measurement • Fish and Fish Habitat – Drilling Discharges Follow-up Program • Marine Mammals and Sea Turtles – Marine Mammal Monitoring Program • Marine Mammals and Sea Turtles – Sonitoring Program • Birds - Seabird Monitoring Program	Deliverable	Open	Open
18	2.7.3	Follow up	determine whether modified or additional mitigation measures are required based on the monitoring and analysis undertaken pursuant to condition 2.7.2; and	Details on monitoring and mitigation for each program are included in the relevant follow-up plan and programs will include comparisons between monitoring results and baseline data.	Deliverable	Open	Open
19	2.7.4	Follow up	if modified or additional mitigation measures are required pursuant to condition 2.7.3, develop and implement these mitigation measures in a timely manner and monitor them pursuant to condition 2.7.2.	Any modified or additional mitigation measures required will be developed and implemented in a timely manner and monitored as per condition 2.6.3.	Deliverable	Open	Open
20	2.8	Reporting	The Proponent shall, within 90 days of the completion of the drilling program for a single year program, or annually within 90 days of the end of each calendar year of a multi-year drilling program, submit to the Board and the Agency a report, including an executive summary of the report in both official languages. The Proponent shall document in the report:	A CEAA Conditions Closure Report and associated Executive Summary (in both English and French) will be prepared and submitted in accordance with the required timelines.	Deliverable	Open	Open

	atement C ed: July 6,	-	ementation Schedule (EL 1167)				
mmitments b	pelow stem from	the Conditions in the Do	ecision Statement from the Canadian Environmental Assessment Agency (CEAA).				
Sort	Condition	Торіс	Condition Description	Activity to Comply/Verification	As needed or deliverable	Status/Start Date	End Date
21	2.8.1	Reporting	the activities undertaken by the Proponent in the reporting year to comply with each of the conditions set out in this Decision Statement;	To be included in the report referenced in condition 2.7 above.	Deliverable	Open	Open
22	2.8.2	Reporting	how the Proponent complied with condition 2.1;	To be included in the report referenced in condition 2.7 above.	Deliverable	Open	Open
23	2.8.3	Reporting	for conditions set out in this Decision Statement for which consultation is a requirement, how the Proponent considered any views and information that the Proponent received during or as a result of the consultation;	To be included in the report referenced in condition 2.7 above.	Deliverable	Open	Open
24	2.8.4	Reporting	the information referred to in conditions 2.5 and 2.6 for each follow-up program;	To be included in the report referenced in condition 2.7 above.	Deliverable	Open	Open
25	2.8.5	Reporting	the results of the follow-up program requirements identified in conditions 3.12 and 4.3; and	To be included in the report referenced in condition 2.7 above.	Deliverable	Open	Open
26	2.8.6	Reporting	any modified or additional mitigation measures implemented or proposed to be implemented by the Proponent, as determined under condition 2.7.	To be included in the report referenced in condition 2.7 above.	As needed	Open	Open
27	2.9	Information submission and publication	The Proponent shall cause to be published on the Internet the reports and the executive summaries referred to in condition 3.6, the seabed investigation survey results referred to in condition 3.6, the communication plan referred to in condition 5.1, the well and wellhead abandonment plan referred to in condition 5.2, the well control strategies referred to in condition 6.5, the Spill Response Plan referred to in condition 6.7, the Spill Impact Mitigation Assessment or the Net Environmental Benefit Analysis referred to in condition 6.11, the implementation schedule referred to in condition 7.1, monitoring and follow-up results for marine mammals, fish and fish habitat, and migratory birds and any update(s) or revision(s) to the above documents, upon submission of these documents to the parties referenced in the respective conditions. The Proponent shall notify Indigenous groups of the availability of these documents within 48 hours of their publication.	ExxonMobil has developed an external internet site for posting the required items within the various commitments. Final reports for the following will be posted to the ExxonMobil external website: • Coral and Sponge Survey Results; • Indigenous Fisheries Communications Plan; • Commercial Fisheries Communication Plan; • Well and Wellhead Abandonment Plan; • Well Control Strategies; • Spill Response Plan; • Spill Impact Mitigation Assessment; and • CEAA Conditions Closure Report with Executive Summary.	Deliverable	Open	Open
28	2.10	Information submission	When the development of a plan is a requirement of a condition set out in this Decision Statement, the Proponent shall submit the plan to the Board prior to the start of the drilling program, unless otherwise required through the condition.	Any required plans have been submitted prior to the start of the drilling program or specific activity.	As needed	Closed	Closed
29	2.11	Indigenous Group Engagement	The Proponent shall notify the Agency and Indigenous groups in writing no later than 60 days after the day on which there is a change of operator for the Designated Project.	Closed - no change in operator planned for Designated Project.	As needed	Closed	Closed
30	2.12	Designated Project	The Proponent shall consult with Indigenous groups and relevant authorities prior to notifying the Board and the Agency of any potential changes to the Designated Project, as described in condition 2.13.	Closed - no material changes to the Designated Project planned.	As needed	Closed	Close

	ed: July 6,		cision Statement from the Canadian Environmental Assessment Agency (CEAA).				
Sort	Condition	Торіс	Condition Description	Activity to Comply/Verification	As needed or deliverable	Status/Start Date	End Dat
31	2.13	Designated Project	The Proponent shall notify the Board and the Agency in writing of any potential changes to the Designated Project that would result in a change to the Designated Project description included in this Decision Statement or that may result in adverse environmental effects. In notifying the Board and the Agency, the Proponent shall provide a description of the change(s) to the Designated Project, the predicted adverse environmental effects and the proposed mitigation measures and follow-up requirements to be implemented by the Proponent to ensure that the changes do not result in adverse environmental effects greater than those predicted in the environmental assessment report. The Proponent shall also describe the results of the consultation with Indigenous groups and relevant authorities.	Closed - no material changes to Project occurred that may result in adverse effects.	As needed	Closed	Closed
32	3.1	Discharge	The Proponent shall treat all discharges from offshore drilling into the marine environment which, at a minimum, will meet the volumes and concentration limits identified in the Offshore Waste Treatment Guidelines, issued jointly by the National Energy Board, the Canada-Newfoundland and Labrador Offshore Petroleum Board, and the Canada-Nova Scotia Offshore Petroleum Board, and any other legislative requirements, where applicable.	Discharges from the MODU into the marine environment will be managed in accordance with the Project Environmental Protection Plan (EPP) and Project Waste Management Plan (WMP) to achieve compliance with the Offshore Waste Treatment Guidelines and any other legislative requirements.	Deliverable	Open	Open
33	3.2	Waste	The Proponent shall dispose of spent or excess synthetic-based drilling muds that are not re-used at an approved on-shore facility.	Any spent or excess synthetic-based drilling muds that are not reused will be disposed of at an approved onshore facility.	Deliverable	Open	Oper
34	3.3	Chemicals	The Proponent shall apply, at a minimum, the standards identified in the Offshore Chemical Selection Guidelines for Drilling & Production Activities on Frontier Lands, issued jointly by the National Energy Board, the Canada- Newfoundland and Labrador Offshore Petroleum Board and the Canada- Nova Scotia Offshore Petroleum Board, to select lower toxicity chemicals for use and discharge into the marine environment, including drilling fluid constituents, and shall submit any necessary risk justification pursuant to the Guidelines to the Board for acceptance prior to use.	The process for the selection and use of all chemicals is detailed in the ExxonMobil Exploration Chemical Management Plan which has been developed in accordance with the Offshore Chemical Selection Guidelines.	Deliverable	Closed	Closed
35	3.4	Discharge	The Proponent shall treat all discharges from supply vessels into the marine environment in accordance with the International Maritime Organization's International Convention for the Prevention of Pollution from Ships and any other legislative requirements, where applicable.	Detailed in Marine Operations Manual as submitted to C-NLOPB.	As needed	Closed	Close
36	3.5	Predrill Site Survey, Unexploded Ordinances	The Proponent shall conduct a pre-drill survey with qualified individual(s) at each well site to confirm the presence or absence of any unexploded ordnance or other seabed hazards. If any such ordnance or seabed hazard is detected, it shall not be disturbed and the Proponent shall contact the Canadian Coast Guard's Joint Rescue Coordination Centre in Halifax and the Board to determine an appropriate course of action, prior to commencing drilling.	The pre-drill site clearance survey was completed on the 500m x 500m area around the wellsite in Q4, 2022. and the transect lines and anchor pattern were completed in April, 2023. Following the completion of the remaining survey area and no unexploded ordinance or other seabed hazards were observed.	Deliverable	Closed	Close
37	3.6	Coral Sponge Survey	The Proponent shall develop and conduct, in consultation with Fisheries and Oceans Canada and the Board, a seabed investigation survey to confirm the presence or absence of any aggregations of habitat-forming corals or sponges or any other environmentally sensitive features, prior to drilling a well. The Proponent shall retain the services of an individual that is qualified to operate the equipment used to conduct the survey(s). Survey transect length and pattern around well sites shall be based on applicable drill cutting dispersion model results. Transects around anchor sites should extend at least 50 metres from each structure.	The seabed investigation survey methodology was developed in consultation with the DFO and the C-NLOPB. The survey reporta have been accepted and posted to the ExxonMobil external website.	Deliverable	Closed	Closer

ecision St ast Updat	3.7 Coral Sponge Survey If the survey(s) conducted in accordance with condition 3.6 confirm(s) the presence of aggregations of habitat-forming corals or sponges, or if other environmentally sensitive features are identified by a qualified individual, the Proponent shall change the location of the anchor(s) or well on the seafloor or redirect drill cuttings discharges to avoid affecting the aggregations of habitat-forming corals or sponges or other environmentally sensitive features, unless not technically feasible, at elermined in consult with the Board. If not technically feasible, the Proponent shall consult with the The seabed investigation survey(s) was conducted in accordance with condition 3.6 and confirmed no presence of aggregations of habitat-forming corals or sponges or if other environmentally sensitive features.						
Sort	Condition	Торіс	Condition Description	Activity to Comply/Verification	As needed or deliverable	Status/Start Date	End Date
38	3.7		presence of aggregations of habitat-forming corals or sponges, or if other environmentally sensitive features are identified by a qualified individual, the Proponent shall change the location of the anchor(s) or well on the seafloor or redirect drill cuttings discharges to avoid affecting the aggregations of habitat-forming corals or sponges or other environmentally sensitive features, unless not technically feasible, as determined in consultation with	aggregations of habitat-forming corals or sponges or if other environmentally sensitive features.	Deliverable	Closed	Closed

ist Updat	ed: July 6,	2023	ementation Schedule (EL 1167) rcision Statement from the Canadian Environmental Assessment Agency (CEAA).				
Sort	Condition	Торіс	Condition Description	Activity to Comply/Verification	As needed or deliverable	Status/Start Date	End Date
39	3.8	Passive Acoustic Monitoring, Sound	The Proponent shall apply Fisheries and Oceans Canada's Statement of Canadian Practice with Respect to the Mitigation of Seismic Sound in the Marine Environment during the planning and the conduct of vertical seismic surveys. In doing so, the Proponent shall establish a safety zone of a minimum radius of 500 metres from the seismic sound source.	A Marine Mammal Monitoring Plan has been submitted to the Board. The Plan includes the monitoring and mitigation measures that are to be followed during this program which were outlined in the Statement of Canadian Practice with Respect to the Mitigation of Seismic Sound in the Marine Environment (SOCP) (produced by the Department of Fisheries and Oceans) as a minimum.	Deliverable	Open	Open
40	3.9	Marine Mammals	The Proponent shall develop, in consultation with Fisheries and Oceans Canada and the Board, a Marine Mammal Monitoring Plan that shall be submitted to the Board at least 30 days prior to the commencement of any vertical seismic survey. The Proponent shall implement the plan during the conduct of vertical seismic surveys. As part of the plan, the Proponent shall:	A Marine Mammal Monitoring Plan has been submitted to the Board at least 30 days prior to the commencement of any vertical seismic survey. This plan will be implemented during the execution of the vertical seismic survey.	Deliverable	Open	Open
41	3.9.1	Marine Mammals	develop and implement marine mammal observation requirements, including the use of passive acoustic monitoring, or equivalent technology, and visual monitoring by marine mammal observers throughout vertical seismic surveys;		Deliverable	Open	Open
42	3.9.2	Marine Mammals, Sea Turtles	ensure that observation requirements specify the requirement for shut down of the seismic sound source if any marine mammal or sea turtle is observed within the safety zone established in condition 3.8; and	•	Deliverable	Open	Open
43	3.9.3	Marine Mammals	submit the results of the activities undertaken as part of the marine mammal observation requirements to the Board within 60 days of the end of the vertical coircing support.	The results of the activities undertaken as part of the marine mammal observation requirements will be submitted to the Board within 60 days of the end of the vertical seismic surveys.	Deliverable	Open	Open
44	3.10	Marine Mammals, Sea Turtles	The Proponent shall implement measures to prevent or reduce the risks of collisions between supply vessels and marine mammals and sea turtles, including.		Heading	Heading	Heading
45	3.10.1	Supply Vessel,		Communication has been sent to all vessel masters on project primary supply vessels assisting the Project to ensure	Deliverable	Closed	Closed
46	3.10.2	Transit Marine Mammals, Sea Turtles	ano requiring supply vessels to reduce speed to a maximum of 7 knots when a marine mammal or sea turtle is observed or reported within 400 metres of a supply vessel, except if not feasible for safety reasons.	condition is being followed. Communication has been sent to all vessel masters on project primary supply vessels assisting the Project to ensure condition is being followed.	Deliverable	Closed	Closed
47	3.11	Supply Vessel, Collisions	The Proponent shall report any collisions of a supply vessel with marine mammals or sea turtles to the Board, the Canadian Coast Guard Regional Operations Centre, and any other relevant authorities as soon as reasonably practicable but no later than 24 hours following the collision, and notify Indigenous groups within three days.	Communication has been sent to all vessel masters on project primary supply vessels assisting the Project to ensure condition is being followed.	As needed	Closed	Closed
48	3.12	Follow up	The Proponent shall develop and implement follow-up requirements, pursuant to condition 2.5, to verify the accuracy of the predictions made during the environmental assessment as it pertains to fish and fish habitat, including marine mammals and sea turtles, and to determine the effectiveness of mitigation measures identified under conditions 3.1 to 3.11. As part of these follow-up requirements, for the duration of the drilling program, the Proponent shall:		Heading	Heading	Heading
49	3.12.1	Discharge	retained on discharged drill cuttings as described in the Offshore Waste Treatment Guidelines to verify that the discharge meets, at a minimum, the	Drilling discharges will be treated and discharged in compliance with the Offshore Waste Treatment Guidelines and therefore will be considered compliant with the Fisheries Act. Monthly compliance monitoring reports will be submitted once drilling commences.	Deliverable	Open	Open

ecision St Ist Updat	atement C ed: July 6,	2023	ng Project ementation Schedule (EL 1167) cision Statement from the Canadian Environmental Assessment Agency (CEAA).				
Sort	Condition	Торіс	Condition Description	Activity to Comply/Verification	As needed or deliverable	Status/Start Date	End Date
50	3.12.2	Well Survey Benthic	for the first well in each exploration licence, and for any well where drilling is undertaken in an area determined by seabed investigation surveys to be sensitive benthic habitat, and for any well located within a special area designated as such due to the presence of sensitive coral and sponge species, or a location near a special area where drill cuttings dispersion modelling predicts that drill cuttings deposition may have adverse effects, develop and implement, in consultation with Fisheries and Oceans Canada and the Board, follow-up requirements to verify the accuracy of the environmental assessment and effectiveness of mitigation measures as they pertain to the effects of drill cuttings discharges on benthic habitat. Follow-up shall include:	A Drilling Discharges Follow-up Plan has been developed in consultation with C-NLOPB and Fisheries and Oceans Canada. A final report will be submitted once the post well survey has been completed.	Deliverable	Closed	Closed
51	3.12.2.1	Well Survey Benthics	measurement of sediment deposition extent and thickness post-drilling to verify the drill waste deposition modeling predictions;	This has been included in the Drilling Discharges Follow-up Plan that was developed in consultation with C-NLOPB and Fisheries and Oceans Canada.	Deliverable	Closed	Closed
52	3.12.2.2	Well Survey Benthics	benthic fauna surveys to verify the effectiveness of mitigation measures; and	This has been included in the Drilling Discharges Follow-up Plan that was developed in consultation with C-NLOPB and Fisheries and Oceans Canada.	Deliverable	Closed	Closed
53	3.12.2.3	Well Survey Benthics	the Proponent shall report the information collected, as identified in conditions 3.12.2.1 and 3.12.2.2, including a comparison of modelling results to in situ results, to the Board within 60 days following the drilling of the first well in each exploration licence; and	This has been included in the Drilling Discharges Follow-up Plan that was developed in consultation with C-NLOPB and Fisheries and Oceans Canada. A final report will be submitted in the required timeline once the post well survey has been completed.	Deliverable	Closed	Closed
54	3.12.3	Sound Monitoring Follow-up Program	for the first well in each exploration licence, develop and implement, in consultation with Fisheries and Oceans Canada and the Board, follow-up requirements to verify the accuracy of the environmental assessment as it pertains to underwater sound levels. As part of the development of these follow-up requirements, the Proponent shall determine how underwater sound levels shall be monitored through field measurement by the Proponent during the drilling program and shall provide that information to the Board prior to the start of the drilling program.	A Sound Monitoring Plan has been developed in consultation with C-NLOPB and Fisheries and Oceans Canada.	Deliverable	Closed	Closed
55	3.13	Atlantic Salmon	The Proponent shall submit to the Board a letter, prior to the start of the drilling program, confirming its intent to participate in research pertaining to the presence of Atlantic salmon (Salmo salar) in the Eastern Canadian offshore areas, and update the Board and Indigenous groups annually on related research activities.	An update was provided to the Board and to the Indigenous groups prior to drilling on Atlantic Salmon research conducted and/or planned.	Deliverable	Closed	Closed
56	4.1	Birds	The Proponent shall carry out the Designated Project in a manner that protects migratory birds and avoids harming, killing or disturbing migratory birds or destroying, disturbing or taking their nests or eggs. In this regard, the Proponent shall be in compliance, where applicable, with the Migratory Birds Convention Act, 1994, the Migratory Birds Regulations and with the Species at Risk Act and shall take into account Environment and Climate Change Canada's Avoidance Guidelines.	ExxonMobil applied for and has obtained a Canadian Wildlife Service Scientific Permit from Environment and Climate Change Canada-Canadian Wildlife Service (ECCC-CWS) on February 16, 2023. This permit is for use on the drilling installation and EMCL supply vessels. A follow-up monitoring program has been developed and will be implemented during the exploration drilling program.	Deliverable	Open	Open
57	4.2	Birds	The Proponent shall implement measures to avoid harming, killing or disturbing migratory birds, including:		Heading	Heading	Heading
58	4.2.1	Birds	using drill pipe conveyed test assembly or similar technology, rather than formation testing with flaring, where acceptable by the Board;	Any testing program will be developed in consultation with the C-NLOPB.	As needed	Closed	Closed
59	4.2.2	Birds	limiting flaring to the length of time required to characterize the wells' hydrocarbon potential and as necessary for the safety of the operation;	Closed - no flaring planned.	As needed	Closed	Closed
60	4.2.3	Birds	flaring as early as practicable during daylight hours to limit flaring that occurs during nighttime:	Closed - no flaring planned.	As needed	Closed	Closed
61	4.2.4	Birds	operating a water curtain barrier around the flare during flaring;	Closed - no flaring planned.	As needed	Closed	Closed
62	4.2.5	Birds	notifying the Board at least 30 days in advance of planned flaring to determine whether the flaring would occur during a period of migratory bird vulnerability and to determine how the Proponent plans to avoid adverse environmental effects on migratory birds:	Closed - no flaring planned.	As needed	Closed	Closed

	ed: July 6, S		Decision Statement from the Canadian Environmental Assessment Agency (CEAA).				l
Sort	Condition	Торіс	Condition Description	Activity to Comply/Verification	As needed or deliverable	Status/Start Date	End Date
63	4.2.6	Birds	controlling lighting required for the operation of the Designated Project for the duration of the drilling program, including the direction, timing, intensity, and glare of light fixtures, while meeting operational health and safety convergence of the second	Lighting will be controlled to the extent that it does not affect crew and vessel safety, nor the safety of other marine vessels and activities.		Open	Open
64	4.2.7	Special Areas	requiring supply and other support vessels to maintain a minimum lateral distance of 300 metres from Cape St. Francis and Witless Bay Islands Important Bird and Biodiversity Areas, unless there is an emergency situation: and	Communication has been sent to all vessel masters on project primary supply vessels assisting the Project to ensure condition is being followed.	Deliverable	Closed	Closed
65	4.2.8	Birds			Deliverable	Closed	Closed
66	4.3	Birds	The Proponent shall develop, prior to the start of the drilling program and in consultation with Environment and Climate Change Canada and the Board, follow-up requirements, pursuant to condition 2.5, to verify the accuracy of the environmental assessment as it pertains to migratory birds and to determine the effectiveness of the mitigation measures implemented by the Proponent to avoid harm to migratory birds, their eggs and nests, including the mitigation measures used to comply with conditions 4.1 and 4.2. The Proponent shall implement these follow-up requirements for the duration of the drilling program. As part of the follow-up, the Proponent shall:		Heading	Heading	Heading
67	4.3.1	Bird Monitoring	monitor daily for the presence of marine birds at the drilling installation using a trained observer following Environment and Climate Change Canada's Eastern Canada Seabirds at Sea Standardized Protocol for Pelagic Seabird Surveys from Moving and Stationary Platforms; and	A Seabird Monitoring Plan was developed in consultation with Environment and Climate Change Canada and the Board and has been accepted.	Deliverable	Open	Open
68	4.3.2	Stranded Birds	monitor the drilling installation and supply vessels daily for the presence of stranded birds and follow Environment and Climate Change Canada's Procedures for Handling and Documenting Stranded Birds Encountered on Infrastructure Offshore Atlantic Canada.	A Seabird Monitoring Plan was developed in consultation with Environment and Climate Change Canada and the Board and has been accepted.	Deliverable	Open	Open
69	5.1	Indigenous and Commercial Fisheries	The Proponent shall develop and implement a Fisheries Communication Plan in consultation with the Board, Indigenous groups and commercial fishers. The Proponent shall develop the Fisheries Communication Plan prior to the start of the drilling program and implement it for the duration of the drilling program. The Proponent shall include in the Fisheries Communications Plan:	Both an Indigenous Fisheries Communication Plan and a Fisheries Communication Plan that outlines operations and emergency response for offshore exploration has been developed and submitted to the Board, Indigenous groups and commercial fishers.	Deliverable	Closed	Closed
70	5.1.1	Indigenous and Commercial Fisheries	procedures to notify Indigenous groups and commercial fishers of planned drilling activity, a minimum of two weeks prior to the start of drilling of each	The Indigenous Fisheries Communication Plan and the Commercial Fisheries Communication Plan detail communications plans and procedures for notifying commercial fishers and Indigenous groups.	Deliverable	Closed	Closed
71	5.1.2	Fisheries Mitigations	procedures to determine the requirement for a Fisheries Liaison Officer and/or fisheries guide vessel during drilling installation movement and geophysical programs;	The procedures for determining the requirement for an FLO is included in the Fisheries Communication Plan and will follow the risk matrix as identified by One Ocean. ExxonMobil is in communication on the planned drilling installation movements and will implement mitigations as agreed to with FFAW-Unifor.	Deliverable	Closed	Closed
72	5.1.3	Indigenous and Commercial Fisheries Communications	procedures to notify Indigenous groups and commercial fishers in the event of a spill or unplanned release of oil or any other substance, and communicate the results of the monitoring and any associated potential health risks referred to in condition 6.10:	The Indigenous Fisheries Communication Plan and the Commercial Fisheries Communication Plan detail communications plans and procedures for notifying commercial fishers and Indigenous groups.	Deliverable	Closed	Closed
73	5.1.4	Indigenous and Commercial Fisheries Communications	procedures to engage in two-way communication with Indigenous groups and commercial fishers in the event of a spill requiring a tier 2 or tier 3 spill response over the duration of the spill response; and	The Indigenous Fisheries Communication Plan and the Commercial Fisheries Communication Plan detail communications plans and procedures for notifying commercial fishers and Indigenous groups.	Deliverable	Closed	Closed

	atement C ed: July 6,	•	ementation Schedule (EL 1167)				
nmitments b	elow stem from	the Conditions in the D	Decision Statement from the Canadian Environmental Assessment Agency (CEAA).				
Sort	Condition	Торіс	Condition Description	Activity to Comply/Verification	As needed or deliverable	Status/Start Date	End Date
74	5.1.5	Indigenous and Commercial Fisheries Communications	the type of information that will be communicated to Indigenous groups and commercial fishers, and the timing of distribution of this information, that will include but not be limited to:	The Indigenous Fisheries Communication Plan and the Commercial Fisheries Communication Plan detail communications plans and procedures for notifying commercial fishers and Indigenous groups.	Heading	Heading	Heading
75	5.1.5.1	Indigenous and Commercial Fisheries Communications	a description of planned Designated Project activities;	The Indigenous Fisheries Communication Plan and the Commercial Fisheries Communication Plan detail communications plans and procedures for notifying commercial fishers and Indigenous groups.	Deliverable	Closed	Closed
76	5.1.5.2	Indigenous and Commercial Fisheries	location(s) of safety exclusion zones;	The Indigenous Fisheries Communication Plan and the Commercial Fisheries Communication Plan detail communications plans and procedures for notifying commercial fishers and Indigenous groups.	Deliverable	Closed	Closed
77	5.1.5.3	Indigenous and Commercial Fisheries Communications	anticipated vessel traffic schedule;	The Indigenous Fisheries Communication Plan and the Commercial Fisheries Communication Plan detail communications plans and procedures for notifying commercial fishers and Indigenous groups.	Deliverable	Closed	Closed
78	5.1.5.4	Indigenous and Commercial Fisheries Communications	anticipated vessel routes; and	The Indigenous Fisheries Communication Plan and the Commercial Fisheries Communication Plan detail communications plans and procedures for notifying commercial fishers and Indigenous groups.	Deliverable	Closed	Closed
79	5.1.5.5	Indigenous and Commercial Fisheries Communications	locations of suspended or abandoned wellheads.	The Indigenous Fisheries Communication Plan and the Commercial Fisheries Communication Plan detail communications plans and procedures for notifying commercial fishers and Indigenous groups.	Deliverable	Closed	Closed
80	5.2	Indigenous and Commercial Fisheries Communications	The Proponent shall develop and implement a well and wellhead abandonment plan and submit it to the Board for acceptance at least 30 days prior to abandonment of each well. If the Proponent proposes to abandon wellhead on the seafloor in a manner that may interfere with Indigenous or commercial fisheries, the Proponent shall develop the wellhead abandonment strategy in consultation with commercial fishers and potentially affected Indigenous groups with fishing licences that overlap with the Designated Project Area, identified in consultation with Fisheries and Oceans Canada.	A notice of abandonment will be included as part of the regular updates to Indigenous and Commercial Fishing groups as outlined in the Indigenous Fisheries Communication Plan and the Fisheries Communication Plan. As part of the application to the Board for an Approval to Drill a Well (submitted to the C-NLOPB) a Well head Abandonment Plan will be submitted as part of the application. In addition, a well and wellhead abandonment plan will be posted to the ExxonMobil external website.	Deliverable	Open	Open
81	5.3	Wellhead Abandonment Notification	The Proponent shall provide the details of its operation, including the safety exclusion zones during drilling and testing, and the location information of abandoned wellheads if left on the seafloor, to the Marine Communications and Traffic Services for broadcasting and publishing in the Navigational Warnings, to the North Atlantic Fisheries Organization Secretariat, and to the Canadian Hydrographic Services for future nautical charts and planning.	When required notice of rig mobilization, commencement of drilling and establishment of the exclusion safety zone, rig demobilization and well abandonment will be provided through email notifications to Marine Communications and Traffic Services for broadcasting and publishing in the Notices to Shipping. Following abandonment of the wellhead on the seafloor, ExxonMobil provided the location of any abandoned wellhead to Canadian Hydrographic Services for publication in a Notice to Mariners as required.	Deliverable	Open	Open
82	5.4	Reporting	The Proponent shall report annually to the Board on known incidents of lost or damaged fishing gear attributed to the Designated Project, and make this information available to Indigenous groups upon their request.	Details of any known incidents of lost or damaged fishing gear attributed to the Designated Project will be provided to the Board.	As needed	Open	Open
83	6.1	Accidents	The Proponent shall take all reasonable measures to prevent accidents and malfunctions that may result in adverse environmental effects and mitigate any adverse environmental effects from accidents and malfunctions that do occur. In doing so, the Proponent shall:		Heading	Heading	Headir
84	6.1.1	Accidents	develop and implement operating procedures including thresholds for cessation of a work or activity, with respect to meteorological and oceanographic conditions experienced at the Designated Project location, and which reflect the facility's design limits and limits at which any work or activity may be conducted safely and without causing adverse environmental effects. These conditions include poor weather, high sea state, and presence of sea ice or icebergs; and	Details are included in the Emergency Response Plan, Oil Spill Response Plan, Adverse Weather Plan, Collision Avoidance Plan, Helicopter Operations Plan, Ice Management Plan, Marine Operations Plan and Operations Safety Plan as submitted in support of the Operation Authorization amendment.	Deliverable	Closed	Closed

mmitments b	ed: July 6, 2		Decision Statement from the Canadian Environmental Assessment Agency (CEAA).				
Sort	Condition	Торіс	Condition Description	Activity to Comply/Verification	As needed or deliverable	Status/Start Date	End Date
85	6.1.2	Accidents	implement emergency response procedures and contingency plans developed in relation to the Designated Project in the event of an accident or malfunction.	Details are included in the Emergency Response Plan, Oil Spill Response Plan, Adverse Weather Plan, Collision Avoidance Plan, Helicopter Operations Plan, Ice Management Plan, Marine Operations Plan and Operations Safety Plan as submitted in support of the Operation Authorization amendment.	Deliverable	Closed	Closed
86	6.2	Information submission	The Proponent shall develop, in consultation with the Board and Environment and Climate Change Canada, and implement for the duration of the drilling program, a physical environment monitoring program, in accordance with the Newfoundland Offshore Petroleum Drilling and Production Regulations that meets or exceeds the requirements of the Offshore Physical Environmental Guidelines (September 2008). The physical environment monitoring program shall be submitted to the Board for acceptance prior to the start of the drilling program.	The Exploration Physical Environmental Monitoring Plan has previously been developed in consultation with the Board and Environment and Climate Change Canada and has been submitted to the Board in support of the Operation Authorization amendment. This plan will be implemented for the duration of the drilling program.	Deliverable	Closed	Closed
87	6.3	Accidents	The Proponent shall prepare a plan for avoidance of drilling installation collisions with vessels and other hazards that may reasonably be expected in the Designated Project Area and submit the plan to the Board for acceptance prior to the start of the drilling program.	Details are included in the ExxonMobil Collision Avoidance Plan which was submitted to the Board as part of the Operations Authorization amendment application.	Deliverable	Closed	Closed
88	6.4	Ice/Weather	The Proponent shall prepare an Ice Management Plan that will include measures for avoidance of collisions with icebergs and submit the plan to the Board for acceptance prior to the start of the drilling program.	Details are included in the ExxonMobil Ice Management Plan which was submitted to the Board as part of the Operations Authorization amendment application.	Deliverable	Closed	Closed
89	6.5	Well Control	The Proponent shall prepare and submit to the Board well control strategies prior to the start of the drilling program. These well control strategies shall include:		Heading	Heading	Headin
90	6.5.1	Well Control	measures for well capping and containment of fluids released from well and the drilling of a relief well, as well as options to reduce overall response timeline; and	Details are included in the ExxonMobil Well Intervention Plan and the Well Control Plan which was submitted to the Board as part of the Operations Authorization amendment application.	Deliverable	Closed	Closed
91	6.5.2	Well Control	measures to quickly disconnect the marine drilling riser from the well in the event of an emergency or extreme weather conditions.	Details are included in the ExxonMobil Well Intervention Plan and the Well Control Plan which was submitted to the Board as part of the Operations Authorization amendment application.	Deliverable	Closed	Closed
92	6.6	Well Control	The Proponent shall develop and implement procedures to maintain up-to- date information on the availability of capping stack(s), vessels capable of deploying the capping stack(s), and drilling rigs capable of drilling a relief well at the Designated Project site prior to and during the drilling of each well. The Proponent shall communicate this information to the Board and update the Board, when any of this information changes, prior to and during the drilling of each well.	The EMCL Exploration Well Intervention Plan submitted to the C-NLOPB as part of the OA amendement application details EMCL's Source Control response plan, including EMCL Capping Stack subscription(5), location of capping stack for mobilization, method of mobilization and deployment of capping stack, and also includes considerations for a relief well. In addition to the EMCL Exploration Well Intervention Plan, the Source Control Questionnaire (supplied by the C-NLOPB to EMCL) has been filled out and submitted to the C-NLOPB prior to commencement of the well program. The questionnaire addresses all items in the condition, including but not limited to capping stack availability, mobilization method and deployment plan of the capping stack, as well as a list of suitable rigs capable of drilling the relief well. If any information changes, it will be communicated to the C-NLOPB through email or a meeting between EMCL and CNLOPB.	Deliverable	Closed	Closed
93	6.7	Spill Response	The Proponent shall prepare a Spill Response Plan and provide a draft of the plan to Indigenous groups for comment, taking into consideration these comments prior to submitting the plan to the Board for acceptance. The plan shall be submitted to the Board for acceptance prior to the start of the drilling program. The Spill Response Plan will include the following:	The draft of the Exploration Oil Spill Response Plan was previously provided to Indigenous groups for comments. The plan has been updated to reflect the 2023 activities that was submitted to the Board as part of the Operations Authorization amendment application. The updated plan wwas also sent to Indigenous groups for comments.	Deliverable	Closed	Closed
94	6.7.1	Spill Response	procedures to respond to and mitigate the potential environmental effects of a spill of any substance that may cause adverse environmental effects, including spill containment and recovery procedures;	Included in the Exploration Oil Spill Response Plan was submitted to the Board as part of the Operations Authorization amendment application.	Deliverable	Closed	Closed
95	6.7.2	Spill Response	reporting thresholds and notification procedures;	Included in the Exploration Oil Spill Response Plan was submitted to the Board as part of the Operations Authorization amendment application.	Deliverable	Closed	Close
96	6.7.3	Spill Response	measures for wildlife response, protection and rehabilitation, including procedures for the collection and cleaning of marine mammals, migratory birds, sea turtles and species at risk, and measures for shoreline protection and clean-up; and	Included in the Exploration Oil Spill Response Plan was submitted to the Board as part of the Operations Authorization amendment application.	Deliverable	Closed	Close

•	ed: July 6, 3		ecision Statement from the Canadian Environmental Assessment Agency (CEAA).				
Sort	Condition	Торіс	Condition Description	Activity to Comply/Verification	As needed or deliverable	Status/Start Date	End Date
97	6.7.4	Spill Response	roles and responsibilities for offshore operations and onshore responders.	Included in the Exploration Oil Spill Response Plan was submitted to the Board as part of the Operations Authorization amendment application.	Deliverable	Closed	Closed
98	6.8	Spill Response	The Proponent shall conduct an exercise of the Spill Response Plan prior to drilling activities as recommended in the Newfoundland Offshore Drilling and Production Guidelines, document any deficiencies observed during this exercise and provide these deficiencies to the Board for review, and adjust the plan to the satisfaction of the Board to address any deficiencies identified during the exercise.	ExxonMobil completed a spill response exercise on May 29, 2023. Details of this exercise, including the scenario, attendees, response tactics, and any deficiencies that were noted during the exercise was provided to the Board on June 9th for review. No adjustments to the plan were required based on the outcome of the exercise.	Deliverable	Closed	Closed
99	6.9	Spill Response	The Proponent shall review the Spill Response Plan prior to the drilling of each well to verify that it continues to be appropriate and shall update the plan as necessary and in a manner acceptable to the Board.	The Exploration Oil Spill Response Plan was submitted to the Board as part of the Operations Authorization amendment. The Exploration Oil Spill Response Plan was reviewed for appropriateness for EL 1167 and found that it continues be applicable and accurate.	Deliverable	Closed	Closed
100	6.10	Spill Response	In the event of a spill or unplanned release of oil or any other substance that may cause adverse environmental effects, the Proponent shall notify the Board and any other relevant authorities as soon as possible, and implement its Spill Response Plan, including procedures for notification of Indigenous groups and commercial fishers, developed in condition 5.1.3. As required by and in consultation with the Board, this may include monitoring the environmental effects of a spill on components of the marine environment until specific endpoints identified in consultation with relevant authorities are achieved. As applicable, this may include:	The Exploration Oil Spill Response Plan includes notification and response procedures to be implemented in the event of a spill. Protocols for notification of Indigenous groups and commercial fishers are outlined in the respective Fisheries Communications Plans.	As needed	Closed	Closed
101	6.10.1	Environmental Effects Monitoring	sensory testing of seafood for taint, and chemical analysis for oil concentrations and any other contaminants, as applicable;	Monitor and measure as needed. Environmental Effects Monitoring outlined in section 9.5 of the Exploration Oil Spill Response Plan.	As needed	Closed	Closed
102	6.10.2	Environmental Effects Monitoring	measuring levels of contamination in recreational, commercial and traditionally harvested fish species with results integrated into a human health risk assessment, to be submitted to relevant authorities, to determine	Monitor and measure as needed. Environmental Effects Monitoring outlined in section 9.5 of the Exploration Oil Spill Response Plan.	As needed	Closed	Closed
103	6.10.3	Environmental Effects Monitoring	non itening and reporting trailer monitoring marine mammals, sea turtles and birds for signs of contamination or oiling and reporting results to the Board, Fisheries and Oceans Canada, and Environment and Climate Change Canada; and	Monitor and measure as needed. Environmental Effects Monitoring outlined in section 9.5 of the Exploration Oil Spill Response Plan.	As needed	Closed	Closed
104	6.10.4	Environmental Effects Monitoring	monitoring benthic organisms and habitats in the event of a spill or other event that could result in smothering or localized effects to the benthic environment.	Monitor and measure as needed. Environmental Effects Monitoring outlined in section 9.5 of the Exploration Oil Spill Response Plan.	As needed	Closed	Closed
105	6.11	Accidents and Malfunctions	The Proponent shall undertake a Net Environmental Benefit Analysis or Spill Impact Mitigation Assessment to identify spill response options that will be implemented in the case of a spill to provide for the best opportunities to minimize environmental consequences, and provide it to the Board for review prior to the start of the drilling program.	The SIMA was submitted to the Board on May 9, 2023 and will be available on the ExxonMobil Exploration website.	Deliverable	Closed	Closed
106	6.12	Spill Response Exercise Information Submission	The Proponent shall provide Indigenous groups with the results of the exercise conducted pursuant to condition 6.8, following its review by the Board. The Proponent shall provide the final Spill Response Plan to Indigenous groups prior to the start of the drilling program and any updates to the Spill Response Plan pursuant to condition 6.9.	Exercise results from the May 29, 2023 exercise has been provided to Indigenous groups after the review was completed by the Board. The updated Exploration Spill Response Plan will be posted to the ExxonMobil Exploration website with a link shared with Indigenous groups.	Deliverable	Closed	Closed
107	6.13	Accidents and Malfunctions	In the second of an uncontrolled subsea release from the well, the Proponent shall begin the immediate mobilization of subsea containment and capping equipment to the site of the uncontrolled subsea release. Simultaneously, the Proponent shall commence mobilization of a relief well drilling installation.	Prior to commencement of drilling, as part of the Operations Authorization amendment application submitted to the Board, ExxonMobil prepared a Well Intervention Plan which outlines the procedure for the initiation, mobilization and deployment of a primary capping stack and back-up capping stack, if required.	As needed	Closed	Closed
108	6.14	Accidents and Malfunctions	Installation The Proponent shall undertake analysis to confirm the capping stack technology selected can be deployed and operated safely at depths less than 500 m and submit this analysis to the Board for acceptance prior to drilling at depths less than 500 m.	Analysis completed and described in the Well Intervention Planand that has been submitted to the Board.	Deliverable	Closed	Closed

-	ed: July 6,		ecision Statement from the Canadian Environmental Assessment Agency (CEAA).				
Sort	Condition	Торіс	Condition Description	Activity to Comply/Verification	As needed or deliverable	Status/Start Date	End Da
109	6.15	Capping Stack Analysis	In the event of an accident or malfunction, the Proponent shall comply with the requirements of the Accord Acts and the Canada-Newfoundland and Labrador Offshore Financial Requirement Regulations and the requirements described in the Compensation Guidelines Respecting Damages Relating to Offshore Petroleum Activity.	Proof of Financial Responsibility Requirement is in place submitted to the Board in support of this condition.	Deliverable	Closed	Close
110	6.14	Reporting	The Proponent shall report annually to the Board on the effectiveness of operating procedures and cessation of work or activity thresholds, established for operating in poor weather, high sea state, and sea ice or iceberg conditions. The report shall include a description of any modifications to operations implemented in response to adverse environmental conditions, in accordance with the Newfoundland Offshore Petroleum Drilling and Production Regulations.	Physical Environmental Report will be submitted following completion of the well.	Deliverable	Open	Oper
111	7.1	Information Submission	The Proponent shall submit to the Board a schedule for each condition set out in this Decision Statement at least 30 days prior to the start of the drilling program. This schedule shall detail all activities planned to fulfill each condition set out in this Decision Statement and the commencement and estimated completion month(s) and year(s) for each of these activities.	The CEAA Conditions Implementation Schedule will be submitted to the C-NLOPB and updated as conditions are closed.	Deliverable	Open	Oper
112	7.2	Information Submission	The Proponent shall submit to the Board a schedule outlining all activities required to carry out all phases of the Designated Project no later than 30 days prior to the start of the drilling program. The schedule shall indicate the commencement and estimated completion month(s) and year(s) and duration of each of these activities.	The schedule of project activities was included in the Operation Authorization Overview document submitted as part of the Operations Authorization amendment application.	Deliverable	Closed	Close
113	7.3	Information Submission	The Proponent shall submit to the Board in writing an update to schedules referred to in conditions 7.1 and 7.2 every year no later than March 31, until completion of all activities referred to in each schedule.	The CEAA Conditions Implementation Schedule has been submitted to the C-NLOPB. The schedule of project activities was include in the OA Overview document submitted as part of the Operations	Deliverable	Closed	Close
114	7.4	Information Submission	The Proponent shall provide to the Board revised schedules if any change is made to the initial schedules referred to in condition 7.1 and 7.2 or to any subsequent update(s) referred to in condition 7.3, upon revision of the schedules.	Authorization amendment annification The CEAA Conditions Implementation Schedule has been submitted to the C-NLOPB. The schedule of project activities was include in the OA Overview document submitted as part of the Operations Authorization amendment application. Any updates to these schedules will be provided to the Board.	As needed	Closed	Close
115	8.1	Information Submission	The Proponent shall maintain all records required to demonstrate compliance with the conditions set out in this Decision Statement. The Proponent shall provide the aforementioned records to the Board or the Agency upon demand within a timeframe specified by the Board or the Agency.	ExxonMobil has records retention policies in place.	As needed	Closed	Clos
116	8.2	Records Retention	The Proponent shall retain all records referred to in condition 8.1 at a facility in Canada. The records shall be retained and made available for a minimum of five years after completion of the Designated Project, unless otherwise specified by the Board. The Proponent shall inform the Board of the location of the facility where records are retained and notify the Board and the Agency at least 30 days prior to any change to the location of the facility.	ExxonMobil has records retention policies in place.	As needed	Closed	Clos
117	8.3	Contact Information	The Proponent shall notify the Board and the Agency of any change to the contact information of the Proponent included in this Decision Statement.	Email/ letter to Board and IAAC if a contact change occurs.	As needed	Closed	Clos